



MTEP26 Project Information Wolverine Power Supply Cooperative (WPSC)

3rd East Subregional Planning Meeting

Thursday, September 3, 2026

Purpose & Key Takeaway

Purpose

Review and discuss recommended MTEP26 projects

Key Takeaways

- The [MTEP Portal](#) was used to gather information and develop SPM materials. All data was pulled on August 19, 2026. To view all MTEP project details, please visit the [MTEP Portal](#).
- Additionally, quarterly status reports are available on the [MTEP website](#) under *Project Tracking and Monitoring*.

Wolverine Power Supply Cooperative (WPSC) East Region Overview

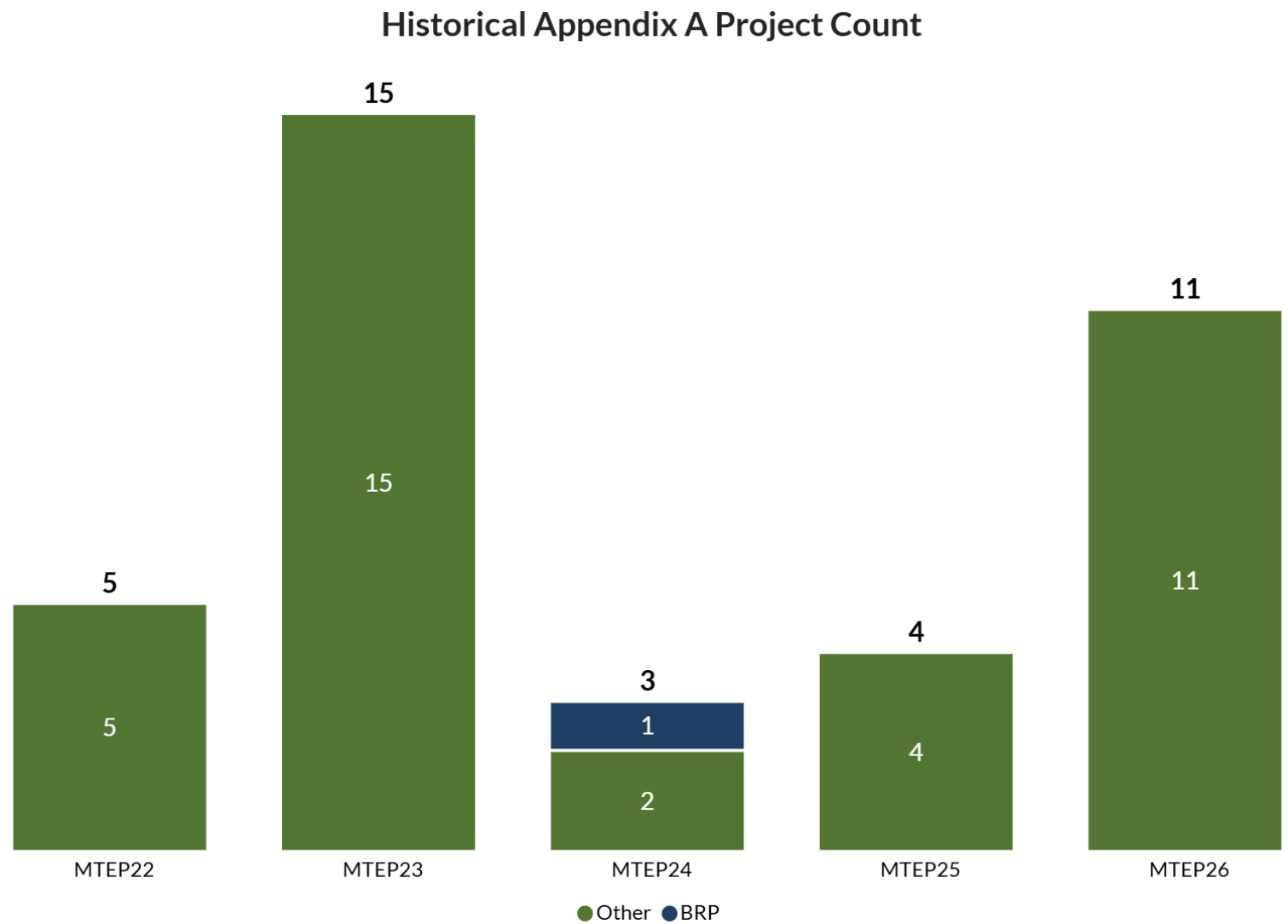
Snapshot of MTEP26 Appendix A projects recommended for Board approval



The details of the Wolverine Power Supply Cooperative (WPSC) projects and their costs are shown below:

- 11 submitted projects at an estimated cost of \$77 million

Wolverine Power Supply Cooperative (WPSC) Historical Appendix A data, including recommended MTEP26



WOLVERINE POWER SUPPLY COOPERATIVE, INC WPST

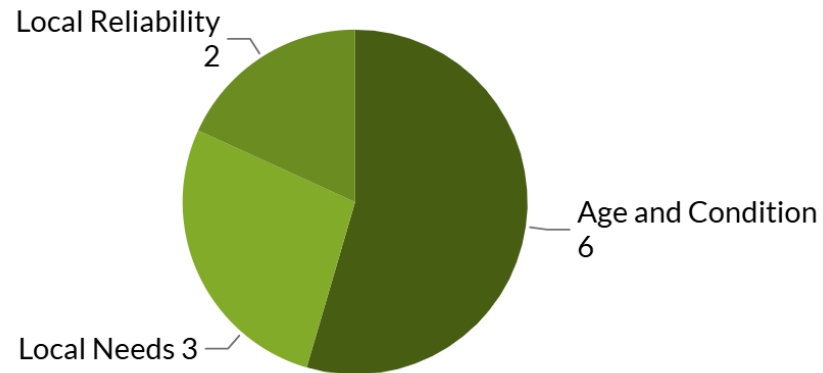
MTEP26 Projects



11
Total Projects

\$77M
Investment

Breakdown of Other Project Types By Project Count



Line Miles by Voltage Level

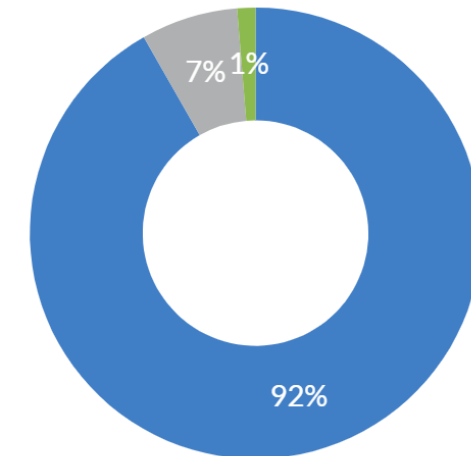
● ≤161 kV

100%

Project Facility Types

As a Percentage of Cost

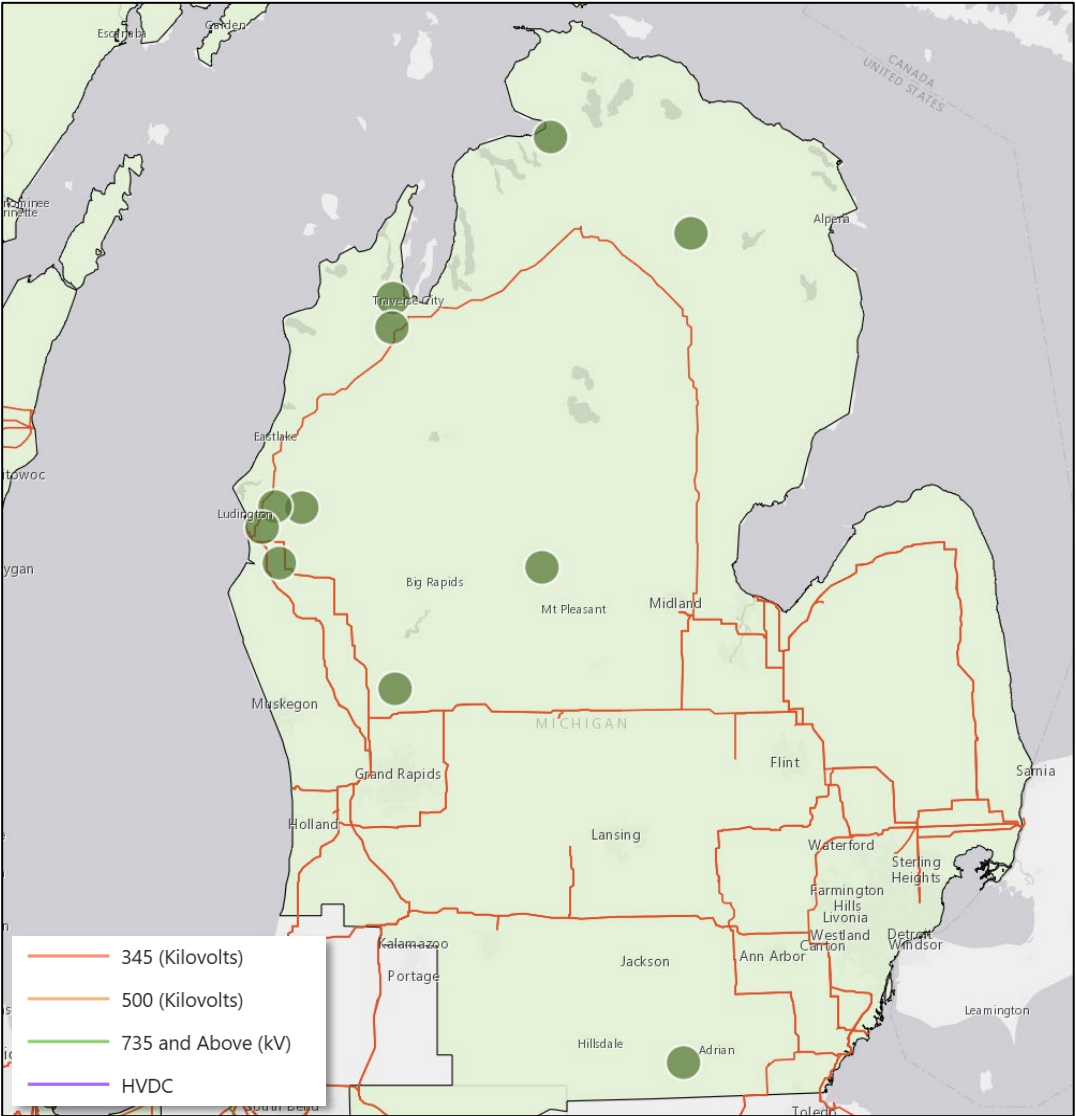
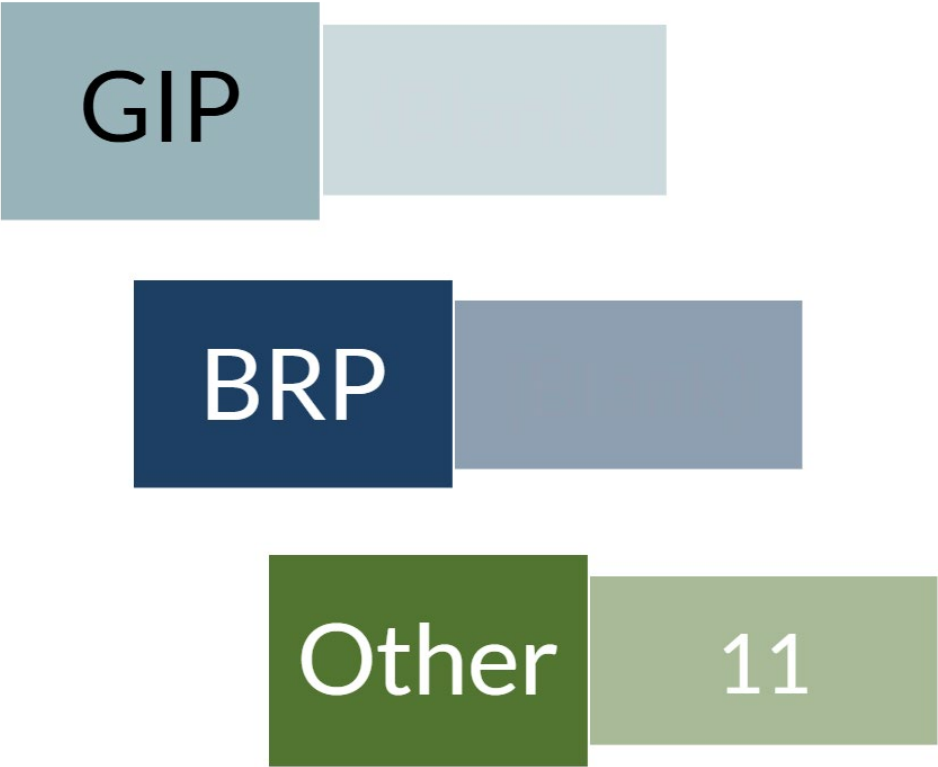
● Line Upgrade ● Substation ● Line New



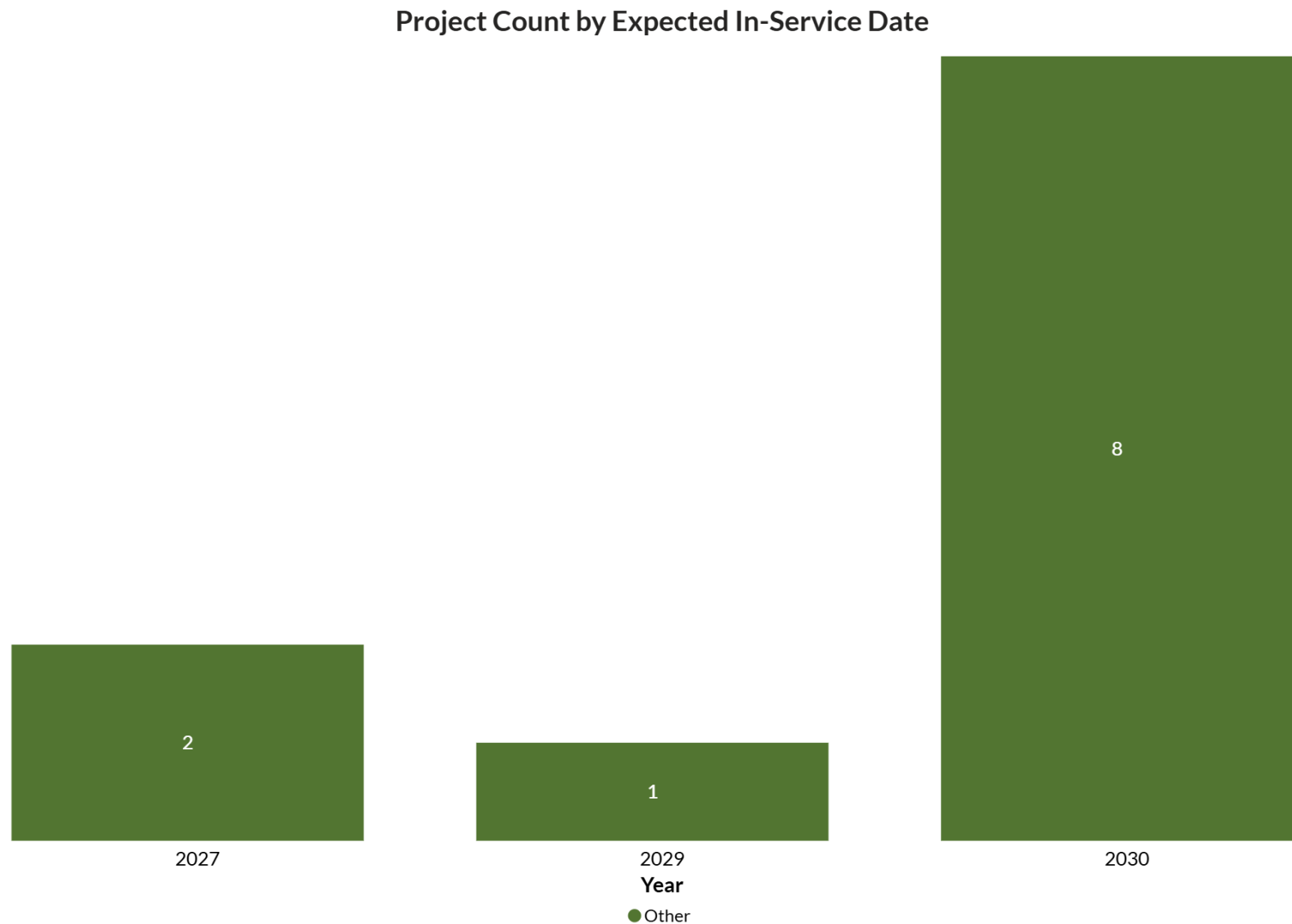
Wolverine Power Supply Cooperative (WPSC) Project Type Breakdown

WOLVERINE POWER SUPPLY COOPERATIVE, INC WPST

MTEP26 Summary



Wolverine Power Supply Cooperative (WPSC) MTEP26 ISD Breakdown



Other Projects Summary

MTEP Project ID	Project Name	Other Type	Expected ISD	Current Cost
25192	New Dover 138 kV substation	Local Reliability	12/31/2029	\$1.3 M
50909	Relocate Garfield substation	Local Needs	07/01/2027	\$2.0 M
50912	Relocate Petoskey substation	Local Needs	07/01/2027	\$2.0 M
50914	Rebuild Cedar Springs to Pierson Junction 69 kV line to 138 kV capability	Local Reliability	12/31/2030	\$22.2 M
50915	Rebuild Grawn - Lake Ann 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$13.0 M
50916	Rebuild Fountain Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$6.0 M
50917	Rebuild Weare - Crystal Valley Junction 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$5.0 M
50918	Rebuild Riverton Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$7.0 M
50919	Rebuild Victory - Victory Junction 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$5.0 M
50920	Rebuild Stevenson Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$12.0 M
50921	Reconfigure Atlanta substation	Local Needs	12/31/2030	\$1.0 M

Bold MTEP Project IDs indicate submission through the Expedited Project Review (EPR) process.
Bold and Underlined MTEP Project IDs indicate the project is Appendix A approved via the EPR process.

Unlabeled

Questions?

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